

**CALIFORNIA ALTERNATIVE ENERGY AND  
ADVANCED TRANSPORTATION FINANCING AUTHORITY**

Board Meeting Date: Tuesday, December 9, 2025

***Request to Approve an Extension of the 15% Purchase Requirement Timeframe  
and the Initial Term of the Regulatory Agreement<sup>1</sup>***

**CalBioGas Fresno LLC  
Application No. 24-SM022**

Prepared By: *Joshua Moua, Program Analyst*

**SUMMARY**

**Applicant:** CalBioGas Fresno LLC

**Location:** Fresno, Fresno County

**Industry:** Dairy Biogas

**Project:** New Dairy Biogas Production Facility (Alternative Source)

**Total Amount of Qualified Property Approved:** \$21,358,784

**Estimated Sales and Use Tax Exclusion Amount at Approval:<sup>2</sup>** \$1,802,681

**Total Amount of Qualified Property Purchased to Date:** \$0

**Initial Board Approval Date:** July 16, 2024

**Amount of Time Requested:**

- Requesting a one-year and six-month extension, until July 16, 2027, for the 15% purchase requirement timeframe (three years from the date of initial CAEATFA Board approval)
- Requesting a two-year extension, until July 16, 2029, for the initial term of the Regulatory Agreement (five years from the date of initial CAEATFA Board approval)

**Staff Recommendation:** Approval

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<sup>1</sup> All capitalized terms not defined in this document are defined in the Sales and Use Tax Exclusion Program's statutes and regulations.

<sup>2</sup> This amount is calculated based on the average statewide sales tax rate at the time of initial approval, which was 8.44%.

## **BACKGROUND**

On July 16, 2024, the CAEATFA Board approved a sales and use tax exclusion (“STE”) award for CalBioGas Fresno LLC (the “Applicant”) for the purchase of up to \$21,358,784 in Qualified Property to build a new dairy biogas operation consisting of four modern dairies located in Fresno (the “Project”). The Regulatory Agreement (“Agreement”) provided the Applicant with 18 months from the date of CAEATFA Board approval to purchase or execute purchase orders for at least 15% of the total Qualified Property amount approved. Also, the Agreement initial term provided the Applicant with three years from the date of CAEATFA Board approval to utilize its STE award.<sup>3</sup>

As of October 2025, CalBioGas Fresno LLC has not used the STE to make purchases of Qualified Property. The Applicant is requesting to extend the 15% purchase requirement timeframe to accommodate delays in early stakeholder negotiations and design evaluations. The Applicant is also requesting to extend the Agreement’s initial term for the same accommodation.

## **THE APPLICANT**

CalBioGas Fresno LLC is a California limited liability company that formed in 2024. The Applicant is a new dairy biogas facility headquartered in Visalia that will process biogas into biomethane and sell it to distributors as renewable vehicle fuel (R-CNG). The Applicant is able to obtain its manure digester feedstock through its relationship with California dairy farmers.

The major shareholders (10.0% or greater) of the Applicant are:

- CalBio HoldCo LLC (100%)

The major shareholders (10.0% or greater) of CalBio HoldCo LLC are:

- JRBM Renewables, LLC (27.51%)
- Unigy Holdings, LLC (26.46%)
- Go Ventures Inc. (21.76%)
- BGTF Citrus Common Holdings LLC (10%)

The company officers of the Applicant are:

- Ross Buckenham, Chief Executive Officer
- David DeGroot, Chief Operating Officer
- Abdulla Kagalwalla, Chief Financial Officer

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<sup>3</sup> California Code of Regulations Title 4, Division 13, Section 10035(b)(1)

## **THE PROJECT**

The Applicant received an STE award to build a new dairy biogas operation consisting of four modern dairies located in Fresno. According to the Applicant, it will process biogas into renewable natural gas (RNG) and sell it directly or indirectly as a renewable vehicle fuel known as R-CNG, which can be substituted for diesel in a near zero emission CNG truck or bus engine and can reduce NOx emissions by 90% when compared to the standard diesel fuel engine. The Applicant states individual dairies export their biogas from their dairy digestor through a small conditioning plant, compressor station and meter out to a collection or a gathering line system that collects the gas from neighboring dairies. The collection system then delivers the biogas to a centralized upgrading plant for processing into a clean biomethane product. When the renewable gas is delivered to a refinery for incorporation into gasoline or sent to a CNG fueling station for use as a compressed natural gas vehicle fuel, it will generate a Low Carbon Fuel Standard credit. The R-CNG will also generate a cellulosic Federal Renewable Fuel Standard Identification Number, category D3 (D3-RIN).

## **15% PURCHASE REQUIREMENT TIMEFRAME EXTENSION REQUEST**

The Applicant has requested that the 15% purchase requirement timeframe be extended from January 16, 2026, to July 16, 2027, in order to accommodate delays in early stakeholder negotiations and design evaluations.

## **AGREEMENT INITIAL TERM EXTENSION REQUEST**

The Applicant has requested that the initial term of the Agreement be extended from July 16, 2027, to July 16, 2029, in order to accommodate delays in early stakeholder negotiations and design evaluations.

## **STAFF EVALUATION**

The CAEATFA Board can extend the 15% purchase requirement timeframe upon a finding of extraordinary circumstances and that an extension is in the public interest and advances the purposes of the STE Program.<sup>4</sup>

The CAEATFA Board can extend the initial term of the Agreement upon a finding that an extension is in the public interest and advances the purposes of the STE Program.<sup>5</sup>

The Applicant experienced delays primarily due to the early development stage of the Project, which prevented advancement into procurement and construction within the original timeline. According to the Applicant, stakeholder negotiations and additional design evaluations, specifically related to cluster sizing and utility interconnect location took longer than anticipated. The Applicant also experienced delays due to the Federal government shutdown, which impacted the timing of the 45Z Clean Fuel Production Tax Credit ruling.

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<sup>4</sup> California Code of Regulations Title 4, Division 13, Section 10035(b)(1)(A)

<sup>5</sup> California Code of Regulations Title 4, Division 13, Section 10035(b)(1)(B)

The Applicant states that with critical planning now largely complete, key design decisions finalized, and stakeholder alignment achieved, the Applicant is well positioned to begin making Qualified Property purchases. The Applicant states the utility interconnect will be finalized by December 2025, and engineering activities will be completed by September 2026. The Applicant anticipates that the extended period will allow sufficient time to complete purchases between 2026 and 2027, with construction starting in Q2 of 2027 and completing by Q4 of 2027.

Based on this information, Staff believes these are extraordinary circumstances, and that extending the 15% purchase requirement timeframe will allow for the Project to be completed, and is, therefore, in the public interest and advances the purposes of the STE Program. Staff also believes extending the initial term of the Agreement will allow for the Project to be completed, and is, therefore, in the public interest and advances the purposes of the STE Program.

**LEGAL STATUS QUESTIONNAIRE**

Staff reviewed the Applicant's Legal Status portion of the extension request. No information was disclosed concerning the financial viability or legal integrity of the Applicant.

**CAEATFA FEES**

In accordance with STE Program regulations,<sup>6</sup> the Applicant's request to extend the 15% purchase requirement timeframe and the initial term qualifies as a modification to the Applicant's Agreement, incurring additional fees. The Applicant has paid the additional fee of \$2,250.

**RECOMMENDATION**

Staff recommends that the Board approve the Applicant's request to extend the 15% purchase requirement timeframe by one year and six months until July 16, 2027, as the Applicant has demonstrated extraordinary circumstances, and it is in the public interest and advances the purposes of the STE Program.

Staff recommends that the Board approve the Applicant's request to extend the initial term of the Agreement by two years, until July 16, 2029, as it is in the public interest and advances the purposes of the STE Program, and the full term shall be for a period of 17 years, until July 16, 2041, for providing annual compliance reports.<sup>9</sup>

**ATTACHMENTS**

Attachment A: CalBioGas Fresno LLC's Letter Requesting Waiver (October 10, 2025)  
Attachment B: CalBioGas Fresno LLC's Staff Summary at the Time of Approval

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<sup>6</sup> California Code of Regulations Title 4, Division 13, Section 10036(c)(1)(C)

**RESOLUTION APPROVING AN EXTENSION OF  
CALBIOGAS FRESNO LLC'S 15% PURCHASE REQUIREMENT TIMEFRAME  
AND THE INITIAL TERM UNDER THE REGULATORY AGREEMENT**

**December 9, 2025**

WHEREAS, on July 16, 2024, the California Alternative Energy and Advanced Transportation Financing Authority (the “Authority”), a public instrumentality of the State of California, approved a Sales Tax Exclusion (“STE”) in the amount of \$21,358,784 of Qualified Property for **CalBioGas Fresno LLC** (the “Applicant”); and

WHEREAS, within 18 months of approval by the Authority, the Applicant must purchase or execute purchase orders for at least 15% of the total amount of Qualified Property listed in the approval resolution (STE Program regulations Section 10035(b)(1)); and

WHEREAS, upon a finding of extraordinary circumstances and that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that the Applicant must purchase or execute purchase orders for at least 15% of the total amount of Qualified Property within 18 months of Application approval (STE Program regulations Section 10035(b)(1)(A)); and

WHEREAS, the Applicant has requested a waiver of the requirement to purchase or execute purchase orders for at least 15% of the Qualified Property amount within 18 months due to unexpected delays in the Project timeline, extending the term by one (1) year and six (6) months to July 16, 2027; and

WHEREAS, the Applicant has demonstrated extraordinary circumstances as to why it cannot meet the 18-month 15% purchase requirement timeframe; and

WHEREAS, within three (3) years of approval by the Authority, the Applicant must make all Qualified Property purchases (STE Program regulations Section 10035(b)(1)); and

WHEREAS, upon a finding that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that all purchases of Qualified Property be made within three (3) years of Application approval (STE Program regulations Section 10035(b)(1)(B)); and

WHEREAS, the Applicant has requested a waiver of the requirement to purchase all of the Qualified Property within three (3) years, due to unexpected delays in the Project timeline, extending the term by two (2) years to July 16, 2029; and

**Agenda Item – 4.B.9**  
**Resolution No. 24-SM022-02**

WHEREAS, granting the waivers will allow the Project to proceed and the state to receive the anticipated environmental and economic benefits that justified the initial approval of the Project in accordance with the law, thereby advancing both the public interest and the purposes of the Program.

NOW, THEREFORE, BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The Authority finds these are extraordinary circumstances and that it is in the public interest and advances the purposes of the Program to extend the Applicant's deadline to meet the 15% purchase requirement to July 16, 2027.

Section 2. The Authority finds that it is in the public interest and advances the purposes of the Program to extend the Applicant's initial term of the Regulatory Agreement to July 16, 2029.

Section 3. This resolution shall take effect immediately upon its passage.

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Attachment A: CalBioGas Fresno LLC's Letter Requesting Waiver  
(October 10, 2025)**

Docusign Envelope ID: 7DDFF81B-DB7C-47E8-8B87-A1A195403588



October 10, 2025

To Whom It May Concern,

California Bioenergy LLC and CalBioGas Fresno LLC have greatly appreciated the continued support from the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA) Sales and Use Tax Exclusion (STE) program and its dedicated staff. The program remains essential to the financial viability of our capital-intensive projects.

The CAEATFA Board approved our STE on July 16, 2024, for the purchase of **up to \$21,358,784 in Qualified Property**. We are aware of the requirement to purchase or execute purchase orders of at least 15% of the total Qualified Property within 18 months of Board approval. As such, we have **until January 16, 2026, to purchase at least \$3,203,817.60 in Qualified Property**.

**To date, we have not reported any Qualified Property purchases.** Due to the early development stage of these projects, we were unable to advance into the procurement and construction phases to initiate equipment purchases within the original period of performance, which resulted in lower-than-anticipated expenditures to date. Specifically, early negotiations and agreements between multiple stakeholders took longer than initially anticipated and early designs required additional evaluation of the impacts of cluster sizing on the individual projects.

With critical planning and preparatory activities in advanced stages, we are well positioned to begin qualified property purchases. Specifically, we have made key design decisions and achieved stakeholder alignment. Based on the project's momentum, the extended timeline below will allow more than enough time to fully utilize our STE.

CalBioGas Fresno LLC would like to request an **18-month extension** of the 01/16/2026 deadline to spend at least \$3,203,817.60 (15% of Qualified Property), which would make the 15% now due by July 2027. In addition, we would like to request an extension of the initial term, which is currently set to expire July 16, 2027. We kindly request a **24-month extension**, which would make the new initial term expiration July 16, 2029.

The extension times are based on previous CalBio extension requests. We anticipate the bulk of qualified purchases will occur between approximately 2026 and 2027.

Thank you for your time and consideration; we are grateful for your continued support. Please let me know if you have any questions or need additional information.

Sincerely,

Signed by:

  
Jennifer Swartz  
2C3C2692D7504EB..

**Jennifer Swartz**  
Vice President, Treasury and Culture

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Attachment B: CalBioGas Fresno LLC's Staff Summary at the Time of Approval**

The original award staff summary can be found on the [CAEATFA website](#).

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**

**CALIFORNIA ALTERNATIVE ENERGY AND  
ADVANCED TRANSPORTATION FINANCING AUTHORITY**

*Request to Approve Project for a Sales and Use Tax Exclusion<sup>1</sup>*

**CalBioGas Fresno LLC  
Application No. 24-SM022**

**Tuesday, July 16, 2024**

Prepared By: *Jeannie Yu, Program Analyst*

**SUMMARY**

**Applicant** – CalBioGas Fresno LLC

**Location** – Fresno, Fresno County

**Industry** – Dairy Biogas

**Project** – New Dairy Biogas Facility (Alternative Source)

<b>Value of Qualified Property</b>	<b>Estimated Sales and Use Tax Exclusion (“STE”) Amount<sup>2</sup></b>
\$21,358,784	\$1,802,681

<b>Estimated Net Benefit<sup>3</sup></b>	<b>Dollar Value</b>	<b>Points Earned</b>
Estimated Fiscal Benefits	\$2,896,123	1,607
Estimated Environmental Benefits	\$983,178	545
Additional Benefits	N/A	165
<b>Total</b>	<b>\$3,879,301</b>	<b>2,317</b>
<b>Estimated Quantifiable Net Benefit</b>	<b>\$2,076,620</b>	

**Competitive Criteria Score** – 185

**Staff Recommendation** – Approval

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<sup>1</sup> All capitalized terms not defined in this document are defined in the STE Program’s statutes and regulations.

<sup>2</sup> This amount is calculated based on the average statewide sales tax rate of 8.44%.

<sup>3</sup> Applications that earn a Total Score of at least 1,000 points and an Environmental Benefits Score of over 20 points may be recommended for approval. (California Code of Regulations Title 4, Division 13, Section 10033(c)(6).)

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**

**THE APPLICANT**

CalBioGas Fresno LLC (the “Applicant”) is a California limited liability company that formed in 2024. The Applicant is a new dairy biogas facility headquartered in Visalia that will process biogas into biomethane and sell it to distributors as renewable vehicle fuel (R-CNG). The Applicant is able to obtain its manure digester feedstock through its relationship with California dairy farmers.

The major shareholders (10.0% or greater) of the Applicant are:

CalBio HoldCo LLC (100%)

Owners of CalBio HoldCo LLC are:

JRBM Renewables, LLC (27.51%)  
Unigy Holdings, LLC (26.46%)  
Go Ventures Inc. (21.76%)  
BGTF Citrus Common Holdings LLC (10%)

The company officers of the Applicant are:

N. Ross Buckenham, CEO  
David DeGroot, COO  
Abdulla Kagawalla, CFO

**THE PROJECT**

The Applicant is requesting an STE award to build a new dairy biogas operation consisting of four modern dairies located in Fresno (the “Project”). According to the Applicant, it will process biogas into renewable natural gas (RNG) and sell it directly or indirectly as a renewable vehicle fuel known as R-CNG, which can be substituted for diesel in a near zero emission CNG truck or bus engine and can reduce NOx emissions by 90% when compared to the standard diesel fuel engine. The Applicant states individual dairies export their biogas from their dairy digester through a small conditioning plant, compressor station and meter out to a collection or a gathering line system that collects the gas from neighboring dairies. The collection system then delivers the biogas to a centralized upgrading plant for processing into a clean biomethane product. When the renewable gas is delivered to a refinery for incorporation into gasoline or sent to a CNG fueling station for use as a compressed natural gas vehicle fuel, it will generate a Low Carbon Fuel Standard credit. The R-CNG will also generate a cellulosic Federal Renewable Fuel Standard Identification Number, category D3 (D3-RIN).

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**



Figure 1: Process to Convert Dairy Biogas into R-CNG

**ANTICIPATED COSTS OF QUALIFIED PROPERTY**

The anticipated Qualified Property purchases are listed below:

Digester Equipment	\$5,781,948
Dairy H2S Treatment Plant	\$3,575,044
Gas Gathering Line System	\$4,576,792
Gas Upgrading System	\$7,425,000
<b>Total</b>	<b>\$21,358,784</b>

*Note: The Qualified Property purchases reported in the Application and shown here in staff's report are estimated costs. In accordance with the Regulatory Agreement, a finalized Project equipment list will be prepared detailing the value of the Project equipment actually acquired, and the estimated tax benefit realized pursuant to Revenue and Tax Code Section 6010.8. Variance from the costs shown in the Application and in this report may occur prior to the closing due to increased costs of certain components of the Project over original estimates, and other reasons. In addition, those costs may vary after closing due to increased costs, as well as common design and equipment modifications during construction, differences in equipment due to future changes in statute or regulation, or for other reasons.*

**TIMELINE**

According to the Applicant, the Project is in various stages of development and expects completion by August 2025.

**STATUS OF PERMITS/OTHER REQUIRED APPROVALS**

According to the Applicant, it is in the early stages of the permit processing for its CEQA, air, water, building, and dust control permits.

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**

**COMPETITIVE CRITERIA SCORE**

The Applicant received 185 Competitive Criteria points as follows:

1. **Environmental Benefits (100 of 100 points)**. The Applicant has a Project that produces an Alternative Source product, component, or system, and, therefore, 100 points are awarded.
2. **Unemployment (50 of 50 points)**. The Applicant's Project is located in Fresno County, which has an average annual unemployment rate of 7.2%.<sup>4</sup> When compared to the statewide average annual unemployment rate of 4.6%, the Project location earned the Applicant 50 points.
3. **Job Creation (20 of 75 points)**. The Applicant anticipates the Project will support a total of 11 production-related jobs at its Facility. CAEATFA estimates that approximately 1.20 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned 20 points.
4. **California Headquarters (15 of 15 points)**. The Applicant has a California Corporate Headquarters, and, therefore, 15 points are awarded.
5. **Natural Disaster Relief (0 of 50 points)**. The Project is not to rebuild or relocate the Applicant's Facility due to a fire, flood, storm, or earthquake identified in a state of emergency proclaimed by the Governor within two years of the time of application, and, therefore, zero points are awarded.
6. **Eligibility for Manufacturing and Research and Development Equipment Exemption (0 of 50 points)**. The Applicant is eligible to use one or more of the exemptions established pursuant to Section 6377.1 of the Revenue and Taxation Code, and, therefore, zero points are awarded.
7. **Emerging Strategic Industry (0 of 75 points)**. The Project's industry is not in an Emerging Strategic Industry, and, therefore, zero points are awarded.

**PROJECT EVALUATION**

**PROJECT BENEFITS**

The Project received a Total Score of 2,317 points, which exceeds the required 1,000-point threshold, and a total Environmental Benefits Score of 545 points, which exceeds the 20-point threshold.

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<sup>4</sup> Unemployment rates are based on data available in December 2023.

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**

- A. **Fiscal Benefits (1,607 points)**. The net present value of the total fiscal benefits over the lifetime of the Qualified Property is derived from the Applicant's sales and use taxes, personal income taxes paid by the firm's employees, firm taxes on profits, property taxes, and other indirect fiscal benefits of the Applicant. The total fiscal benefits amount to \$2,896,123, resulting in a Fiscal Benefits score of 1,607.
- B. **Environmental Benefits (545 points)**. The Project is anticipated to result in \$983,178 of total pollution benefits over the life of the Project, resulting in an Environmental Benefits Score of 545 points. These benefits derive from the production of dairy biogas, which offsets the need for the use of fossil methane.
- C. **Additional Benefits (165 points)**. Applicants may earn additional points for their Total Score. The Applicant received 165 additional points.
  1. **Production Jobs (20 of 75 points)**. The Applicant anticipates the Project will support a total of 11 production-related jobs at its Facility. CAEATFA estimates that approximately 1.20 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned 20 points.
  2. **Construction Jobs (45 of 75 points)**. The Applicant anticipates the Project will support a total of 106 construction jobs at its Facility. CAEATFA estimates that approximately 11.56 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned 45 points.
  3. **Unemployment (50 of 50 points)**. The Applicant's Project is located in Fresno County, which has an average annual unemployment rate of 7.2%. When compared to the statewide average annual unemployment rate of 4.6%, the Project location earned the Applicant 50 points.
  4. **Workforce Partnerships (25 of 25 points)**. The Applicant has a partnership with College of the Sequoias and Fresno State University for the purpose of assisting in the training of potential future workers.
  5. **Benefits and Fringe Benefits (25 of 25 points)**. The Applicant states it provides medical, health, dental and vision benefits, bonuses, retirement contributions, education reimbursement and paid leave to its employees, earning the Applicant 25 points.

**LEGAL QUESTIONNAIRE**

Staff reviewed the Applicant's responses to the questions contained in the Legal Status portion of the Application. The responses did not disclose any information that raises questions concerning the financial viability or legal integrity of this Applicant.

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**

**CAEATFA FEES**

In accordance with CAEATFA regulations,<sup>5</sup> the Applicant has paid CAEATFA an Application Fee of \$10,000 and will pay CAEATFA an Administrative Fee up to \$85,435.14.

**RECOMMENDATION**

Staff recommends the approval of Resolution No. 24-SM022-01 for CalBioGas Fresno LLC's purchase of qualifying tangible personal property in an amount not to exceed \$21,358,784 anticipated to result in an approximate STE value of \$1,802,681.

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<sup>5</sup> California Code of Regulations Title 4, Division 13, Section 10036

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**

**RESOLUTION APPROVING AND AUTHORIZING EXECUTION OF A  
REGULATORY AGREEMENT WITH CALBIOGAS FRESNO LLC**

**July 16, 2024**

WHEREAS, the California Alternative Energy and Advanced Transportation Financing Authority (the “Authority”) has received the Application of **CalBioGas Fresno LLC** (the “Applicant”) for financial assistance under the Sales and Use Tax Exclusion Program, as established in Public Resources Code Section 26011.8; and

WHEREAS, the Applicant qualifies as a Participating Party under Public Resources Code Section 26011.8 and Revenue and Taxation Code Section 6010.8; and

WHEREAS, the Applicant’s qualifying tangible personal property meets the requirements of a Project under Public Resources Code Section 26011.8 and Revenue and Taxation Code Section 6010.8 (the “Project”); and

WHEREAS, after the Authority approves an Application, the Authority enters into a Regulatory Agreement, as described in Authority Regulations Section 10035(a), with the Applicant for the Project; and

WHEREAS, the Applicant has stated the Project has an estimated cost not to exceed \$21,358,784 over a period of three (3) years; and

WHEREAS, the Applicant asserts that this form of financial assistance will enable it to avail itself of the benefits of an exclusion from sales and use taxes relative to the Project pursuant to Revenue and Taxation Code Section 6010.8; and

WHEREAS, the approval of the terms of the Regulatory Agreement and authority for the Executive Director or Chair of the Authority to execute the necessary documents to effectuate the Regulatory Agreement is now sought;

NOW, THEREFORE, BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The Regulatory Agreement includes a Project within the meaning of Public Resources Code Section 26003(a)(8)(B).

Section 2. The Regulatory Agreement constitutes financial assistance within the meaning of Public Resources Code Section 26003(a)(6).

Section 3. The Applicant is a participating party within the meaning of Public Resources Code Section 26003(a)(7).

Section 4. The Executive Director or Chair of the Authority (the “Authorized Signatories”) are hereby authorized for and on behalf of the Authority to approve any changes to the Project as the Authorized Signatories deem appropriate, provided that the amount of the

**Agenda Item – 4.B.9  
Resolution No. 24-SM022-02**

**Agenda Item – 4.A.6  
Resolution No. 24-SM022-01**

qualifying tangible personal property to be purchased for the Project may not be increased above the amount approved by the Authority.

Section 5. The proposed form of the Regulatory Agreement between the Applicant and the Authority, as filed with the Authority prior to this public meeting, is hereby approved. For, on behalf and in the name of the Authority, the Authorized Signatories are hereby authorized and directed to execute, acknowledge, and deliver to the Applicant the Regulatory Agreement in substantially the form filed with or approved by the Authority.

The Regulatory Agreement may contain insertions, deletions or changes as the Authorized Signatories executing the Regulatory Agreement may require or approve, including particular information inserted in substantial conformance with the staff summary and in the Application to the Authority. The approval of the Regulatory Agreement will be conclusively evidenced by the execution and delivery of the final Regulatory Agreement.

The Authority understands and agrees that, pursuant to the terms of the Regulatory Agreement, the obligations of the Applicant, under some circumstances, may be carried out or assumed by a successor or assignee entity, or by an affiliate of the Applicant.

Section 6. Each of the Authorized Signatories, acting alone, is hereby authorized and directed to do any and all ministerial acts, including, without limitation, the execution and delivery of any and all documents and certificates they may deem necessary or advisable to consummate the Regulatory Agreement and otherwise effectuate the purposes of this Resolution.

Section 7. The Applicant shall ensure that all of the qualifying tangible personal property acquired as part of the Project that is listed in the semi-annual reports provided to the Authority pursuant to the Regulatory Agreement will be installed, maintained and operated in compliance with all applicable local, state and federal laws.

Section 8. The Regulatory Agreement shall only apply to qualifying tangible personal property acquired as part of the Project that the Applicant certifies will be installed, maintained, and operated at facilities physically located within the State of California.

Section 9. Neither the adoption by the Authority of this Resolution for the Applicant nor the Regulatory Agreement may be referred to in any application before any governmental agency as evidence of the feasibility, practicality or suitability of the Project and may not be referred to in any application for any required permission or authority to acquire, construct or operate the Project.

Section 10. This Resolution is effective immediately and will remain in full force and effect unless the Regulatory Agreement is not executed within thirty (30) days of the date of this Resolution. The Executive Director may extend the thirty (30) days if necessary.